

APPENDIX A

Application for Interconnecting a Generating Facility

This Application is considered complete when it provides all applicable and correct information required below. Additional information to evaluate the Application may be required.

Processing Fee

A non-refundable processing fee of \$100 (25kW or less) or \$500 (over 25kW) must accompany this Application.

Interconnection Customer

Name: _____

Contact Person: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Contact (if different from Interconnection Customer)

Name: _____

Address: _____

City: _____ State: _____ Zip: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Owner of the facility (include % ownership by any electric utility): _____

Generating Facility Information

Location (if different from above): _____

Electric Service Company: _____

Account Number: _____

Inverter Manufacturer: _____ Model: _____

Nameplate Rating: _____ (kW) _____ (kVA) _____ (AC Volts)

Single-Phase _____ Three-Phase _____

System Design Capacity: _____ (kW) _____ (kVA)

Prime Mover: Photovoltaic ___ Reciprocating Engine ___ Fuel Cell ___ Turbine ___ Other ___

Energy Source: Solar ___ Wind ___ Hydro ___ Diesel ___ Natural Gas ___ Fuel Oil ___

Other (describe) _____

Is the equipment UL1741 Listed? Yes ___ No ___

If Yes, attach manufacturer's cut-sheet showing UL1741 listing

Estimated Installation Date: _____ Estimated In-Service Date: _____

List components of the Generating Facility equipment package that are currently certified:

Equipment Type	Certifying Entity
1. _____	_____
2. _____	_____
3. _____	_____
4. _____	_____
5. _____	_____

Interconnection Customer Signature

I hereby certify that, to the best of my knowledge, the information provided in this Application is true. I agree to abide by the Terms and Conditions for Interconnecting an Inverter-Based Small Generating Facility No Larger than 300 kW and return the Certificate of Completion when the Small Generating Facility has been installed.

Signed: _____

Title: _____ Date: _____

(For Utility Use Only)

Contingent Approval to Interconnect the Generating Facility

Interconnection of the Generating Facility is approved contingent upon the Terms and Conditions for Interconnecting an Inverter-Based Generating Facility No Larger than 300 kW and return of the Certificate of Completion.

Utility Representative: _____

Title: _____ Date: _____

Application ID number: _____

Utility waives inspection/witness test? Yes ___ No ___

APPENDIX B

Generating Facility Certificate of Completion

Is the Generating Facility owner-installed? Yes _____ No _____

Interconnection Customer:

Contact Person: _____

Address: _____

Location of the Generating Facility (if different from above):

City: _____ State: _____ Zip Code: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

Electrician: _____

Name: _____

Address: _____

City: _____ State: _____ Zip Code: _____

Telephone (Day): _____ (Evening): _____

Fax: _____ E-Mail Address: _____

License number: _____

Date Approval to Install Facility granted by the Utility: _____

Application ID number: _____

Inspection:

The Generating Facility has been installed and inspected in compliance with the local building/ electrical code of _____

Signed (Local electrical wiring inspector, or attach signed electrical inspection):

Print Name: _____

Date: _____

APPENDIX C

Net Energy Metering Interconnection Agreement

Customer Owned Fuel Cell, Solar, Wind, Biogas, Combined Heat and Power or Hydropower Electric Generating Facilities of 300 Kilowatts or Less

This Net Energy Metering Interconnection Agreement is executed in duplicate this _____ day of _____, 20__ between _____ (hereinafter referred to as "Customer"), and Clark Public Utilities, (hereinafter referred to as "Utility"). Both parties, who may be herein further referred to collectively as "Parties" and individually as "Party", agree as follows:

1. CUSTOMER ELECTRIC GENERATING FACILITY

- (a) Customer has elected, in accordance with RCW 80.60 et seq., to operate either a net energy metered fuel cell, facility that produces electricity and used and useful thermal energy from a common fuel source, or a facility that uses water, wind, solar energy, or biogas from animal waste as a fuel as set forth in chapter 80.60 RCW with a generating capacity of not more than three hundred (300) kilowatts, in parallel with the Utility's transmission and distribution facilities. The customer's electric generating facility (generating facility) is intended to offset either part or all of the Customer's electrical requirements.
- (b) The Utility will not provide wheeling for Customer as generation from the net metering electrical generating facility will only be applied to consumption at the location of said electrical generating facility.
- (c) Customer's Application for Net Metered Electrical Generation, including the location of the electrical generating installation facility and details on the electrical generating unit(s) is hereby incorporated into this agreement as Attachment A.
- (d) The installation is identified by the Utility with the following designators: Transformer No. (feeder and phase) _____, Customer Utility Account No. _____.
- (e) A separate agreement shall be entered into for each Customer's electrical service location(s).
- (f) The electrical generating system facility used by the Customer shall be located on the Customer's premises. It shall include all equipment necessary to meet applicable safety, power quality, and Interconnection requirements established by the National Electrical Code (Articles 690 and 705), National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, and the Utility's Net Metering Interconnection Standards, as set forth in Attachment B, which is attached hereto.

- (g) The Utility shall have the sole authority to determine which Interconnection requirements set forth herein are applicable to Customer's proposed generating facility.

2. PAYMENT FOR NET ENERGY

- (a) The Utility shall measure the net electricity produced or consumed by the Customer during each billing period, in accordance with normal metering practices.
- (b) If the electricity supplied by the Utility exceeds the electricity generated by the Customer during the billing period, or any portion thereof, then the Customer shall be billed for the net electricity supplied by the Utility together with the appropriate customer charge paid by other customers of the Utility in the same rate class.
- (c) If the electricity generated by the Customer during the billing period, or any portion thereof, exceeds the electricity supplied by the Utility, then the Customer shall be:
 - (i) billed for the appropriate customer service charge as other customers of the Utility in the same rate class; and
 - (ii) credited for the net excess kilowatt-hours generated during the billing period, with this kilowatt-hour credit appearing on Customer's bill for the following billing period.
- (d) On March 31 of each calendar year, any remaining unused kilowatt-hour credit accumulated by the Customer during the previous year shall be paid to the customer at the current Utility Avoided Cost energy rate.
- (e) Customer shall pay any amount owing for electric service provided by the Utility in accordance with applicable rates and policies. Nothing in this Section 2 shall limit the Utility's rights under applicable Rate Schedules, City Ordinances, Customer Service Policies, and General Provisions.

3. INTERRUPTION OR REDUCTION OF DELIVERIES

- (a) The Utility may require Customer to interrupt or reduce deliveries as follows:
 - (i) when necessary in order to construct, install, maintain, repair, replace, remove, investigate, or inspect any of its equipment or part of its system; or
 - (ii) if it determines that curtailment, interruption, or reduction is necessary because of emergencies, force or compliance with prudent electrical practices.
- (b) Whenever possible, the Utility shall give Customer reasonable notice of the possibility that interruption or reduction of deliveries may be required.

(c) Notwithstanding any other provision of this Agreement, if at any time the Utility determines that either:

(i) the generating facility may endanger Utility personnel, or

(ii) the continued operation of Customer's generating facility may endanger the integrity of the Utility's electric system, then the Utility shall have the right to temporarily or permanently disconnect Customer's generating facility from the Utility's electric system. Customer's generating facility shall remain disconnected until such time as the Utility is satisfied that the condition(s) referenced in (a) of (b) of this section 3.3 have been corrected.

4. INTERCONNECTION

(a) Customer shall deliver the excess energy to the Utility at the Utility's meter.

(b) Customer shall pay for designing, installing, inspecting, operating, and maintaining the electric generating facility in accordance with all applicable laws and regulations and shall comply with the Utility's Interconnection Standards set forth in Attachment B, which is attached hereto.

(c) Customer shall pay for the Utility's standard watt-hour meter electrical hook-up, if not already present.

(d) Customer shall not commence parallel operation of the generating facility until written approval of the Interconnection facilities has been given by the Utility. Such approval shall not be unreasonably withheld. The Utility shall have the right to have representatives present at the initial testing of Customer's protective apparatus. Customer shall notify the Utility when testing is to take place.

5. MAINTENANCE AND PERMITS

Customer shall:

1. maintain the electric generating facility and Interconnection facilities in a safe and prudent manner and in conformance with all applicable laws and regulations including, but not limited to, the Utility's Interconnection Standards, and

2. obtain any governmental authorizations and permits required for the construction and operation of the electric generating facility and Interconnection facilities, including electrical permit(s).

3. reimburse the Utility for any and all losses, damages, claims, penalties, or liability it incurs as a result of Customer's failure to obtain or maintain any governmental authorizations and permits required for construction and operation of Customer's generating facility or failure to maintain Customer's generating facility as required in (1) of this Section 5.

6. ACCESS TO PREMISES

The Utility may enter Customer's premises or property to:

1. inspect, with prior notice, at all reasonable hours, Customer's generating facility's protective devices;
2. read meter; and
3. disconnect at the Utility's meter or transformer, without notice, the generating facilities if, in the Utility's opinion, a hazardous condition exists and such immediate action is necessary to protect persons, or the Utility's facilities, or property of others from damage or interference caused by Customer's electric generating facilities, or lack of properly operating protective devices or inability to inspect the same.

The Utility inspection or other action shall not constitute approval by the Utility. The customer remains solely responsible for the safe and adequate operation of its facilities.

7. INDEMNITY AND LIABILITY

- (a) The Customer assumes the risk of all damages, loss, cost and expense and agrees to indemnify the Utility, its successors and assigns, and its respective directors, officers, employees and agents, from and against any and all claims, losses, costs, liabilities, damages and expenses including, but not limited to, reasonable attorney fees, resulting from or in Interconnection with performance of the agreement or which may occur or be sustained by Name of Utility on account of any claim or action brought against the Utility for any reason including but not limited to loss to the electrical system of the Customer caused by or arising out of an electrical disturbance.
- (b) Such indemnity, protection, and hold harmless includes any demand, claim, suit or judgment for damages, death or bodily injury to all persons, including officers, employees or agents, and subcontractors of either Party hereto including payment made under or in Interconnection with any Worker's Compensation Law or under any plan for employees' disability and death benefits or property loss which may be caused or contributed to by the Interconnection, maintenance, operation, use, presence, or removal of Customer's equipment. The only exception will be liability occasioned by the sole negligence or willful misconduct of the Utility or its employees acting within the scope of their employment and liability occasioned by a partial negligence of the Utility or its employees acting within the scope of their employment to the extent that such partial liability is fixed by a court of competent jurisdiction.
- (c) The provisions of the Section 7 shall not be construed to relieve any insurer of its obligations to pay any insurance claims in accordance with the provisions of any insurance policy.
- (d) The Utility shall have no liability, ownership interest, control or responsibility for the Customer's Electric Generating Facility or its Interconnection with the

Utility's electric system, regardless of what the Utility knows or should know about the Customer's Electric Generating Facility or its Interconnection.

- (e) Customer recognizes that it is waiving immunity under Washington Industrial Insurance law, Title 51 RCW, and further agrees that this indemnification clause has been mutually negotiated. This indemnification shall extend to and include attorney's fees and the costs of establishing the right of indemnification hereunder in favor of the Utility.
- (f) For Generation greater than 100kW, the Generator shall obtain, at its own expense, insurance for bodily injury and property damage with a combined single limit of \$_____, with provisions acceptable to the Utility prior to the actual interconnected operation of the facility. Such insurance shall be maintained in full force and effect so long as the facility is interconnected to the Utility's system. Failure to maintain such insurance shall constitute a breach of contract and shall be sufficient grounds for the Utility to terminate the Agreement.

8. INDEPENDENT CONTRACTORS

The Parties hereto are independent contractors and shall not be deemed to be partners, joint ventures, employees, franchisees or franchisers, servants or agents of each other for any purpose whatsoever under or in Interconnection with this Agreement.

9. GOVERNING LAW

This Agreement shall be interpreted, governed, and constructed under the laws of the State of Washington as if executed and to be performed wholly within the State of Washington. Venue of any action arising hereunder or related to this agreement shall lie in Clark County, Washington.

10. FUTURE MODIFICATION OR EXPANSION

Any future modification or expansion of the Customer owned generating facility will require an engineering, safety and reliability review and approval by the Utility. The Utility reserves the right to deny the modification or expansion or to require the Customer, at Customer's expense, to provide modifications or additions to existing electrical devices including, but not limited to protection device and meters, in the event of changes to government or industry regulation and/or standards.

11. AMENDMENTS, MODIFICATIONS OR WAIVER

Any amendments or modifications to this Agreement shall be in writing and agreed to by both Parties. The failure of any Party at any time or times to require performance of any provision hereof shall in no manner affect the right at a later time to enforce the same. No waiver by any Party of the breach of any term or covenant contained in this Agreement, whether by conduct or otherwise, shall be deemed to be construed as a further or continuing waiver of any such breach or waiver of the breach of any other term or covenant unless such waiver is in writing.

12. ASSIGNMENT

The Customer shall not assign its rights under this Agreement without the express written consent of the Utility. The Utility may impose reasonable conditions on any such assignment to ensure that all of Customer’s obligations under this Agreement are met and that none of Customer’s obligations under this Agreement are transferred to the Utility as a result of default, bankruptcy, or any other cause.

13. APPENDICES

The Agreement includes the following appendices attached and incorporated by reference:

Appendix A: Application for Net Metered Electrical Generation to Clark Public Utilities.

Appendix B: Clark Public Utilities Net Metering Certificate of Completion.

14. NOTICES

All written notices shall be directed as follows:

Clark Public Utilities	Customer: _____
Attention: Sam Walker	Name: _____
P.O. Box 8900	Address: _____
Vancouver, WA 98668	City, State & Zip: _____

Customer notices to the Utility, pursuant to this Section 15, shall refer to the Service Address set forth in Appendix A, Application for Net Metered Electrical Generation.

15. TERM OF AGREEMENT

This Agreement shall be in effect when signed by the Customer and the Utility and shall remain in effect thereafter month to month unless terminated by either Party on thirty (30) days' prior written notice in accordance with Section 13.

16. SIGNATURES

IN WITNESS WHEREOF, the Parties hereto have caused two originals of this Agreement to be executed by their duly authorized representatives.

This Agreement is effective as of the last date set forth below.

CUSTOMER:

CLARK PUBLIC UTILITIES:

Signature

Signature

Print name

Print name

Title

Title

Date

Date